

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236050000

**Completion Report**

Spud Date: May 06, 2018

OTC Prod. Unit No.: 043-224011-0-0000

Drilling Finished Date: June 23, 2018

1st Prod Date: August 02, 2018

Completion Date: July 26, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GENEVIE 1915 1H-5

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: DEWEY 4 19N 15W  
SE SW SW SW  
245 FSL 380 FWL of 1/4 SEC  
Latitude: 36.145094 Longitude: -98.812365  
Derrick Elevation: 1691 Ground Elevation: 1663

First Sales Date: 8/2/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
693438

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1477		650	SURFACE
PRODUCTION	7	29	P-110	9850		520	257

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5407	0	390	9089	14496

**Total Depth: 14524**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	MISSISSIPPIAN (LESS CHESTER)	195	41.1	1152	5908	343	FLOWING	1000	36	129

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
674886	640

**Perforated Intervals**

From	To
9830	14380

**Acid Volumes**

259 BBLS 15% HCL
------------------

**Fracture Treatments**

181,661 BBLS TOTAL VOLUME 8,739,463 LBS TOTAL PROPPANT
-----------------------------------------------------------

Formation	Top
MISSISSIPPIAN	9591

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 19N RGE: 15W County: DEWEY

NE NW NE NE

85 FNL 700 FEL of 1/4 SEC

Depth of Deviation: 9230 Radius of Turn: 715 Direction: 360 Total Length: 4634

Measured Total Depth: 14524 True Vertical Depth: 9419 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

1140976

Status: Accepted