

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236510000

**Completion Report**

Spud Date: August 27, 2018

OTC Prod. Unit No.: 043-224416-0-0000

Drilling Finished Date: September 13, 2018

1st Prod Date: October 23, 2018

Completion Date: October 17, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CHAIN 1915 1H-25

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: DEWEY 25 19N 15W  
NW SE SE SE  
365 FSL 500 FEL of 1/4 SEC  
Latitude: 36.08782 Longitude: 98.744256  
Derrick Elevation: 1907 Ground Elevation: 1883

First Sales Date: 10/23/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691881

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	544		200	SURFACE
PRODUCTION	7	29	P-110	10331		470	663

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	5888	0	440	9468	15356

**Total Depth: 15411**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2018	MISSISSIPPIAN (LESS CHESTER)	576	44.3	1444	2507	883	FLOWING	1200	30	625

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
688386	640

**Perforated Intervals**

From	To
10430	15188

**Acid Volumes**

223 BBLs 15% HCL
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**Fracture Treatments**

204,229 BBLs TOTAL VOLUME. 9,168,700 LBS TOTAL PROPPANT.
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Formation	Top
MISSISSIPPIAN	9530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 25 TWP: 19N RGE: 15W County: DEWEY

NE NW NE NE

85 FNL 908 FEL of 1/4 SEC

Depth of Deviation: 9615 Radius of Turn: 800 Direction: 358 Total Length: 5043

Measured Total Depth: 15411 True Vertical Depth: 9897 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

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Status: Accepted