

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225350000

Completion Report

Spud Date: April 29, 2018

OTC Prod. Unit No.: 039-22535-0-0000

Drilling Finished Date: July 03, 2018

1st Prod Date: September 06, 2018

Completion Date: August 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LESLIE COMER 1514 1H-36X

Purchaser/Measurer: ENLINK OK GAS
 PROCESSING

First Sales Date: 9/6/2018

Location: CUSTER 36 15N 14W
 NW NE NW SW
 2400 FSL 690 FWL of 1/4 SEC
 Latitude: 35.731787 Longitude: -98.647098
 Derrick Elevation: 1765 Ground Elevation: 1737

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681121		There are no Increased Density records to display.	
	Commingled	682668 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1495		650	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10500		1005	1200
PRODUCTION	5 1/2	20	P-110	20731		4596	5888

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20762

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2018	MISSISSIPPIAN (LESS CHESTER)	80	40	7209	90113	368	FLOWING	1000	16	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
677825	640
687163	MULTIUNIT

Perforated Intervals

From	To
13500	20659

Acid Volumes

TOTAL ACID 15% = 288 BBLS

Fracture Treatments

TOTAL FLUID = 242,729 BBLS
TOTAL PROPPANT = 10,746,410 LBS

Formation	Top
MISSISSIPPIAN	13038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 14N RGE: 14W County: CUSTER

SE SW SW SW

91 FSL 383 FWL of 1/4 SEC

Depth of Deviation: 12917 Radius of Turn: 573 Direction: 180 Total Length: 7159

Measured Total Depth: 20672 True Vertical Depth: 13621 End Pt. Location From Release, Unit or Property Line: 91

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Status: Accepted