

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239970000

Completion Report

Spud Date: May 05, 2018

OTC Prod. Unit No.: 0112242250

Drilling Finished Date: July 06, 2018

1st Prod Date: October 01, 2018

Completion Date: September 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 8-3-34MXH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 3 15N 11W
NE SE SW SE
395 FSL 1418 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1498

First Sales Date: 10/1/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681848	

Increased Density	
Order No	
680227	
680226	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	100			SURFACE
SURFACE	13 3/8	54.50	J55	1464		716	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9440		1059	3010
PRODUCTION	5 1/2	23	P110HC	21793		3450	8331

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21795

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21611	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MISSISSIPPI	1328	0.767	2915	2194	2456	FLOWING	988	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
681855	MULTIUNIT

Perforated Intervals

From	To
11726	21597

Acid Volumes

2426 GALS OF 15% HCL ACID

Fracture Treatments

258,442 BBLS OF FLUID
20,897,745 LBS OF PROPPANT

Formation	Top
MISSISSIPPI	10990

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NE NE NW NE

57 FNL 1484 FEL of 1/4 SEC

Depth of Deviation: 10798 Radius of Turn: 1169 Direction: 360 Total Length: 10139

Measured Total Depth: 21795 True Vertical Depth: 10823 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1141306

Status: Accepted