

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240270001

Completion Report

Spud Date: June 23, 2018

OTC Prod. Unit No.: 011-224791-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: December 30, 2018

Completion Date: December 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: QUINTLE 6-10-3XHM

Purchaser/Measurer: ENABLE GAS GATHERING, LLC

First Sales Date: 12/30/2018

Location: BLAINE 10 16N 10W
 NW SE SE SE
 341 FSL 450 FEL of 1/4 SEC
 Latitude: 35.871012 Longitude: -98.243779
 Derrick Elevation: 1259 Ground Elevation: 1235

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686657	

Increased Density	
Order No	
681742	
681743	
684891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5	J-55	800		807	SURFACE
SURFACE	9 5/8"	36#	J-55	1560		398	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19489		3230	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19489

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2019	MISSISSIPPIAN	1096	40	2263	2065	1732	FLOWING	1010	36	863

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
644711	640
639444	640
686656	MULTIUNIT

Perforated Intervals

From	To
9876	19394

Acid Volumes

15% HCL = 222 BBLs

Fracture Treatments

TOTAL FLUIDS = 556,367 BBLs.
TOTAL PROPPANT = 24,595,055 LBS.

Formation	Top
MISSISSIPPIAN	9541

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 16N RGE: 10W County: BLAINE

SW NE NE NE

334 FNL 462 FEL of 1/4 SEC

Depth of Deviation: 9228 Radius of Turn: 477 Direction: 2 Total Length: 9518

Measured Total Depth: 19489 True Vertical Depth: 9450 End Pt. Location From Release, Unit or Property Line: 334

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Status: Accepted