

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247580001

Completion Report

Spud Date: February 08, 2018

OTC Prod. Unit No.: 063-223708-0-0000

Drilling Finished Date: March 28, 2018

1st Prod Date: June 19, 2018

Completion Date: May 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOLA 1-4/9H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

Location: HUGHES 34 8N 10E
N2 N2 SW SW
1010 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 823 Ground Elevation: 798

First Sales Date: 06/19/2018

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687966	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		220	SURFACE
INTERMEDIATE	9.625	36	J-55	2993		225	1371
PRODUCTION	5.5	20	P-110	15229		1985	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15265

Packer	
Depth	Brand & Type
1017	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	WOODFORD			1523		2562	FLOWING		FULL	400

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675247	640
675018	640
688682	MULTIUNIT

Perforated Intervals

From	To
5245	15105

Acid Volumes

50,881 TOTAL GALS ACID

Fracture Treatments

204,146 TOTAL GALS SLICKWATER

7,773,590 TOTAL LBS. SAND

Formation	Top
WAPANUKA	3429
CROMWELL	3771
CANEY	4289
MAYES	4687
WOODFORD	5064

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 7N RGE: 10E County: HUGHES

SW SE SE SE

6 FSL 550 FEL of 1/4 SEC

Depth of Deviation: 4187 Radius of Turn: 573 Direction: 180 Total Length: 9860

Measured Total Depth: 15265 True Vertical Depth: 4435 End Pt. Location From Release, Unit or Property Line: 6

FOR COMMISSION USE ONLY

1141474

Status: Accepted

4/1/19

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Oil & Gas Conservation Division
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1016EZ

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Multifract:

34-08N-10E (SU): -0-

04-07N-10E: 47.9513% 223708 I

09-07N-10E: 52.0487% 223708A reported to FF

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	Multiple Zone
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Plug	
Depth	Plug Type
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2018: 403,394 193,753
309,961

Initial Test Data

March 22, 2019

6/26/18

319WDFD

1
XMT-shale

EZ EZ

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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