

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275240001

Completion Report

Spud Date: February 19, 2018

OTC Prod. Unit No.: 1372246970

Drilling Finished Date: May 20, 2018

1st Prod Date: December 24, 2018

Completion Date: December 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 3R 0204 6-3-34WXH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: STEPHENS 10 2N 4W
NW NW NE NW
270 FNL 1589 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1191

First Sales Date: 12/24/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692394		674919	
	Commingled			673263	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	1599		545	SURFACE
PRODUCTION	5 1/2	23	P110	24725		3265	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24725

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24593	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	WOODFORD	656	43	6338	9668	873	FLOWING	2536	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
619032	640
599919	640
692393	MULTIUNIT

Perforated Intervals

From	To
14551	24572

Acid Volumes

48,994 GALS 15% HCL ACID

Fracture Treatments

350,935 BBLS OF FLUID
15,580,512 LBS OF PROPPANT

Formation	Top
WOODFORD	14113

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 2N RGE: 4W County: STEPHENS

NE NW NE NW

225 FNL 1719 FWL of 1/4 SEC

Depth of Deviation: 13774 Radius of Turn: 659 Direction: 360 Total Length: 10613

Measured Total Depth: 24725 True Vertical Depth: 13993 End Pt. Location From Release, Unit or Property Line: 225

FOR COMMISSION USE ONLY

1141502

Status: Accepted