

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22227

Approval Date: 03/14/2019

Expiration Date: 09/14/2020

Horizontal Hole Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 9N Rge: 4W County: MCCLAIN

SPOT LOCATION: SW NE NW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 2285 1720

Lease Name: SCARFACE 9-4-0904 Well No: 1WXH Well will be 1720 feet from nearest unit or lease boundary.

Operator NATIVE EXPLORATION OPERATING LLC
Name:

Telephone: 4058210568

OTC/OCC Number: 24070 0

NATIVE EXPLORATION OPERATING LLC
PO BOX 18108
OKLAHOMA CITY, OK 73154-0108

CASTLE FAMILY TRUST
2405 SW 124TH ST
OKLAHOMA CITY OK 73170

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	8737	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 687011
689171

Location Exception Orders:

Increased Density Orders: 691254

Pending CD Numbers: 201810584
201900761
201900762

Special Orders:

Total Depth: 16975

Ground Elevation: 1238

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 1060

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36160

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 04 Twp 9N Rge 4W County MCCLAIN

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 8372

Radius of Turn: 477

Direction: 10

Total Length: 7853

Measured Total Depth: 16975

True Vertical Depth: 8737

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

1/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

1/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 691254

2/22/2019 - G58 - 4-9N-4W
X687011 WDFD
7 WELLS
NATIVE EXPLORATION OPERATING, LLC
2/12/2019

MEMO

1/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

087 22227 SCARFACE 9-4-0904 1WXH

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201810584	2/22/2019 - G58 - 9-9N-4W X687011 WDFD 15 WELLS NO OP. NAMED REC 1/7/2019 (MILLER)
PENDING CD - 201900761	2/22/2019 - G58 - (I.O.) 9 & 4-9N-4W EST MULTIUNIT HORIZONTAL WELL X690442 WDFD X687011 WDFD 33% 9-9N-4W 67% 4-9N-4W NO OP. NAMED REC 2/25/2019 (P. PORTER)
PENDING CD - 201900762	2/22/2019 - G58 - (I.O.) 9 & 4-9N-4W X690442 WDFD X687011 WDFD COMPL. INT. 9-9N-4W NCT 1320' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. 4-9N-4W NCT 0' FSLM NCT 150' FNL, NCT 330' FEL NO OP. NAMED REC 2/25/2019 (P. PORTER)
SPACING - 687011	2/22/2019 - G58 - (640)(HOR) 4-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 690442	2/22/2019 - G58 - (640)(HOR) 9-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, Ok. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS

McCLAIN

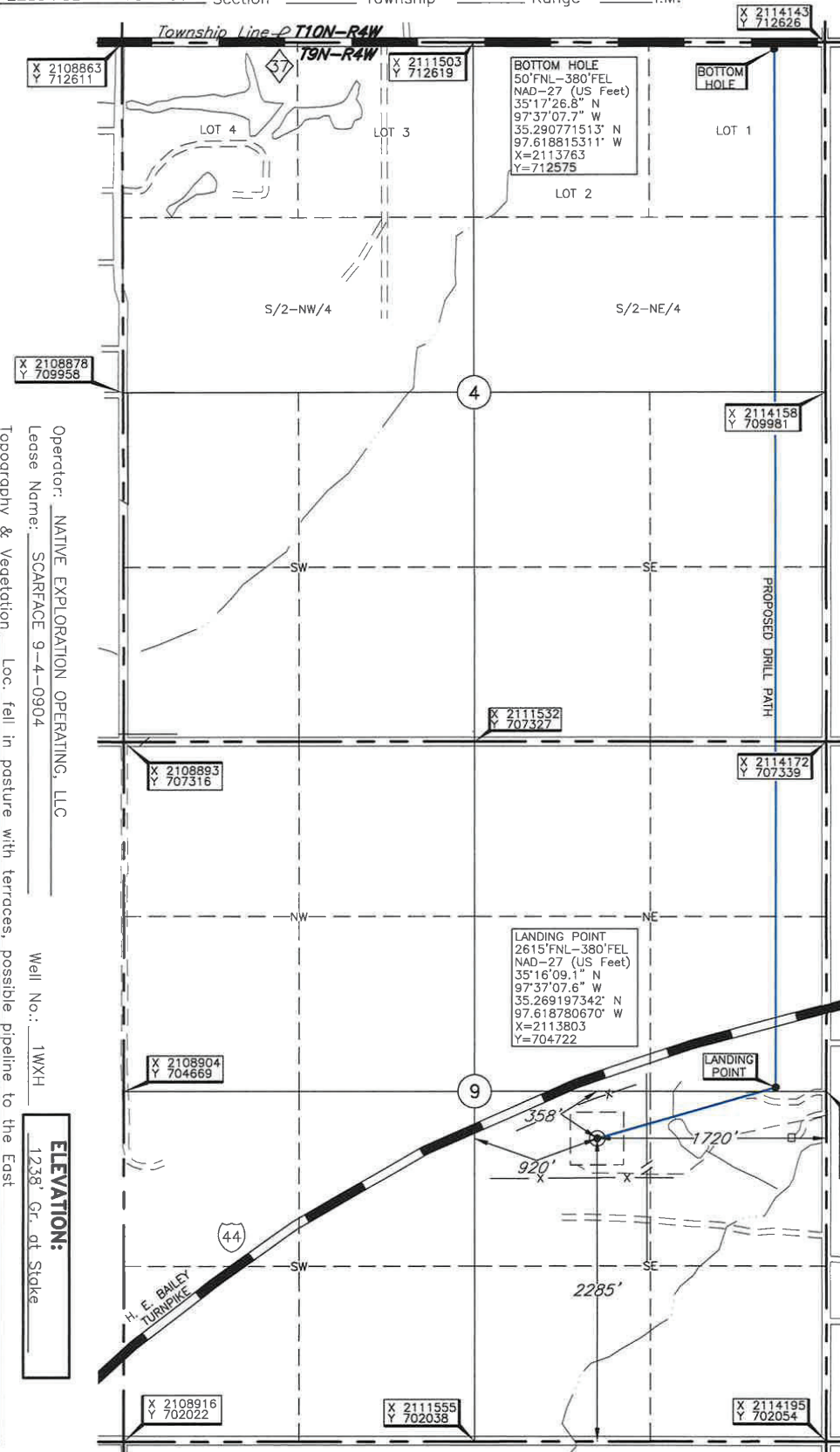
County, Oklahoma

2285' FSL - 1720' FEL Section 9 Township 9N Range 4W I.M.

087-22227



THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY



Operator: NATIVE EXPLORATION OPERATING, LLC
 Lease Name: SCARFACE 9-4-0904
 Topography & Vegetation: Loc. fall in pasture with terraces, possible pipeline to the East
 Good Drill Site? Yes
 Reference Stakes or Alternate Location: Stakes Set None
 Best Accessibility to Location: From East off county road
 Distance & Direction from Hwy Jct or Town: From Jct. St. Hwy. 37 and St. Hwy. 76., go ±1.0 mi. South, then ±2.0 mi. East, then ±0.5 mi. South to the E/4 Cor. of Sec. 9-19N-R4W

Well No.: 1WXH
ELEVATION: 1238' Gr. at Stake

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Date of Drawing: Dec. 31, 2018

Invoice # 308520 Date Staked: Dec. 18, 2018 AC

This information was gathered with a GPS receiver with a horiz. horiz. accuracy of ±1.0m. This information was gathered with a GPS receiver with a horiz. horiz. accuracy of ±1.0m.

DATUM: NAD-27
 LAT: 35°16'05.3"N
 LONG: 97°37'23.8"W
 STATE PLANE COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2112465
 Y: 704328

CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Thomas L. Howell
 Oklahoma Lic. No. 1433

