

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248120000

Completion Report

Spud Date: April 12, 2018

OTC Prod. Unit No.: 121-224433-0-0000

Drilling Finished Date: August 08, 2018

1st Prod Date: October 23, 2018

Completion Date: October 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BRENT 2-23/14H

Purchaser/Measurer: NEXTERA ENERGY POWER
 MARKETING

Location: PITTSBURG 26 7N 15E
 SE NE NE NW
 375 FNL 2435 FWL of 1/4 SEC
 Latitude: 35.05693 Longitude: -95.69304
 Derrick Elevation: 638 Ground Elevation: 615

First Sales Date: 10/23/2018

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
677309
685937 NPT

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		230	SURFACE
INTERMEDIATE	9.625	36	J-55	3537		225	1927
PRODUCTION	5.5	20	P-110	17409		2125	3926

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17440

Packer	
Depth	Brand & Type
2540	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2018	WOODFORD			6082		2369	FLOWING	660	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676146	1280

Perforated Intervals

From	To
8527	15374
16509	17279

Acid Volumes

1813 TOTAL GALS ACID

Fracture Treatments

426,069 TOTAL GALS SLICKWATER

292,986 TOTAL LBS. SAND

Formation	Top
WAPANUKA	7033
CROMWELL	7501
CANEY	7983
MAYES	8237
WOODFORD	8476

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- THIS WELL IS ON PATTERN FOR THE COMPLETION INTERVAL ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 14 TWP: 7N RGE: 15E County: PITTSBURG

NE NW SE NE

1470 FNL 812 FEL of 1/4 SEC

Depth of Deviation: 7736 Radius of Turn: 556 Direction: 354 Total Length: 7617

Measured Total Depth: 17440 True Vertical Depth: 7601 End Pt. Location From Release, Unit or Property Line: 812

FOR COMMISSION USE ONLY

1141545

Status: Accepted