

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239000000

**Completion Report**

Spud Date: January 24, 2018

OTC Prod. Unit No.: 011-224286

Drilling Finished Date: March 03, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HORSEFLY 13\_24-15N-10W 7HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W  
SE NE NE NW  
405 FNL 2418 FWL of 1/4 SEC  
Derrick Elevation: 1306 Ground Elevation: 1283

First Sales Date: 08/13/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
689264	

Increased Density	
Order No	
670190	
682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K	65			0
SURFACE	9 5/8	40	J-55	1960		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	21081		3085	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21098**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20915	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2018	MISSISSIPPIAN	604	44	2673	4425	788	FLOWING	1275	18	262

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
646358	640
594004	640
685814	MULTIUNIT

**Perforated Intervals**

From	To
10804	20905

**Acid Volumes**

NONE

**Fracture Treatments**

254,137 BBLs OF TOTAL FLUID  
19,531,250 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	10286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL INCREASE DENSITY ODRDERS HAVE NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

SW SW SW SE

57 FSL 2451 FEL of 1/4 SEC

Depth of Deviation: 9970 Radius of Turn: 403 Direction: 181 Total Length: 10725

Measured Total Depth: 21098 True Vertical Depth: 10572 End Pt. Location From Release, Unit or Property Line: 57

**FOR COMMISSION USE ONLY**

1140664

Status: Accepted