

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238790001

**Completion Report**

Spud Date: November 14, 2017

OTC Prod. Unit No.: 011-223394-0-0000

Drilling Finished Date: February 25, 2018

1st Prod Date: April 10, 2018

Completion Date: April 09, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GORE 1-25-36 1810MHX

Purchaser/Measurer: MUSTANG

Location: BLAINE 25 18N 10W  
NW NE NE NE  
225 FNL 410 FEL of 1/4 SEC  
Derrick Elevation: 1235 Ground Elevation: 1221

First Sales Date: 4/17/2018

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250  
TULSA, OK 74137-3557

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 681832             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13.375 | 54.5   | J55   | 1522  |     | 1188 | SURFACE    |
| PRODUCTION        | 5.5    | 20     | P110  | 18442 |     | 2929 | 4287       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 18478**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |                            |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|----------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation                  | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 23, 2018      | MISSISSIPPIAN (EX CHESTER) | 1364        | 37                | 1472        | 1079                    | 961           | FLOWING           | 1700                     | 64/64      | 193                  |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (EX CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 676419   | 640       |
| 677887   | 640       |
| 687243   | MULTIUNIT |

**Perforated Intervals**

| From | To    |
|------|-------|
| 8882 | 18295 |

**Acid Volumes**

984 BBL 15% NE HCL ACID

**Fracture Treatments**

495,567 BBL FLUID AND 31,689,463# SAND

| Formation       | Top  |
|-----------------|------|
| COTTAGE GROVE   | 6432 |
| HOGSHOOTER LIME | 6668 |
| CHECKERBOARD    | 6975 |
| BIG LIME        | 7125 |
| OSWEGO LIME     | 7191 |
| VERDIGRIS LIME  | 7394 |
| PINK LIME       | 7504 |
| INOLA LIME      | 7658 |
| ATOKA LIME      | 7757 |
| CHESTER LIME    | 7805 |
| MERAMEC         | 8444 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 36 TWP: 18N RGE: 10W County: BLAINE

SW SE SE SE

198 FSL 359 FEL of 1/4 SEC

Depth of Deviation: 7790 Radius of Turn: 781 Direction: 173 Total Length: 9461

Measured Total Depth: 18478 True Vertical Depth: 8571 End Pt. Location From Release, Unit or Property Line: 198

**FOR COMMISSION USE ONLY**

1139551

Status: Accepted

