

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051243850000

Completion Report

Spud Date: July 24, 2018

OTC Prod. Unit No.: 051-224785

Drilling Finished Date: August 20, 2018

1st Prod Date: December 17, 2018

Completion Date: December 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DESKINS 2932 1PH

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 29 8N 5W
 NE NW NW NW
 250 FNL 435 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1323

First Sales Date: 12/17/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
 OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686846		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1467		760	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	21257		2690	10406

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21260

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2018	MISSISSIPPIAN (LESS CHESTER)	224	43	161	719	1746	FLOWING	2200	128	3166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
683855	640
685999	640
686845	MULTIUNIT

Perforated Intervals

From	To
11350	21202

Acid Volumes

4,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

15,179,010 GALLONS TOTAL FLUID, 20,303,155 POUNDS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	11173

Were open hole logs run? Yes

Date last log run: August 04, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "2932" IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED VERTICAL TO KOP, 10,699' MD. PICKED UP CORING TOOLS AND CORED TO 11,184', TRIPPED FOR DRILLING ASSEMBLY AND CONTINUED DRILLING PILOT HOLE TO 11,560'. TRIPPED FOR LOGGING TOOLS AND RAN OPEN HOLE LOGS. ONCE LOGS WERE COMPLETED, PREPARED TO PUMP KOP PLUG BACK TO START CURVE AND DRILL LATERAL. WE SET 2 PLUGS, FIRST PLUG FROM 11,544' TO 10,880', PUMPED 284 SACKS OF 16.4 PPG CEMENT. ONCE PULLED OUT OF FIRST PLUG, CIRCULATED AND WAITED ON CEMENT, WENT BACK AND TAGGED TOP OF CEMENT, PUMPED FROM 10,880' TO 10,303' WITH 294 SACKS OF 17.5 KOP PLUG. TRIPPED OUT OF HOLE AND WAITED ON CEMENT. AFTER TRIPPING IN HOLE WITH CURVE ASSEMBLY, BEGAN TIME DRILLING OFF PLUG AT 10,468'. CONTINUED DRILLING CURVE AND PRODUCTION ZONE AND SETTING 7" 32# X 5.5 20# CASING AND CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 8N RGE: 5W County: GRADY

NW NW NW NW

21 FNL 488 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 76 Total Length: 0

Measured Total Depth: 11560 True Vertical Depth: 11555 End Pt. Location From Release, Unit or Property Line: 21

Sec: 32 TWP: 8N RGE: 5W County: GRADY

SE SW SW SW

175 FSL 378 FWL of 1/4 SEC

Depth of Deviation: 10550 Radius of Turn: 766 Direction: 181 Total Length: 9944

Measured Total Depth: 21260 True Vertical Depth: 11538 End Pt. Location From Release, Unit or Property Line: 175

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Status: Accepted