

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35143243190000

**Completion Report**

Spud Date: August 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 20, 2018

1st Prod Date:

Completion Date: November 15, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: QUINTON 5

Purchaser/Measurer:

Location: TULSA 18 20N 13E  
 SE SE SE SE  
 170 FSL 2312 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 641

First Sales Date:

Operator: CROSE OIL COMPANY 10281  
 PO BOX 504  
 4000 CLUCK RD (CLAREMORE)  
 COLLINSVILLE, OK 74021-0504

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			187		55	SURFACE
PRODUCTION	4 1/2			1958		204	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1993**

Packer	
Depth	Brand & Type
1840	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

**Spacing Orders**

Order No

Unit Size

There are no Spacing Order records to display.

**Perforated Intervals**

From

To

1879

1889

**Acid Volumes**

500 GALLONS

**Fracture Treatments**

20,000 POUNDS SAND, 440 BARRELS

Formation	Top
OSWEGO	582
RED FORK	928
BARTLESVILLE	1087
TUCKER	1337
BURGESS	1444
MISSISSIPPI LIME	1582
WOODFORD SHALE	1740
SIMPSON	1797
ARBUCKLE	1876

Were open hole logs run? Yes

Date last log run: August 20, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC PERMIT NUMBER 1903999031. THIS WELL IS BOTH PERFORATED AND AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,958' TO TOTAL DEPTH 1,993'.

**FOR COMMISSION USE ONLY**

1141689

Status: Accepted