

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103227310004

Completion Report

Spud Date: January 18, 1986

OTC Prod. Unit No.: 103-024349

Drilling Finished Date: February 04, 1986

Amended

1st Prod Date: August 05, 1986

Amend Reason: PLUGGED OFF ARBUCKLE / CHANGED TO 2ND WILCOX DISPOSAL

Completion Date: August 05, 1986

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HENN 5

Purchaser/Measurer:

Location: NOBLE 29 20N 2W
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1156 Ground Elevation: 0

First Sales Date:

Operator: BEREXCO LLC 22550

2020 N BRAMBLEWOOD ST
WICHITA, KS 67206-1094

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			514		460	SURFACE
PRODUCTION	5 1/2	14.5		5297		306	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5		0	0	260	SURFACE	5427

Total Depth: 6295

Packer	
Depth	Brand & Type
5176	ARROWSET AS-1X

Plug	
Depth	Plug Type
5369	COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5200	5235

Acid Volumes

3,000 GALLONS 15% FE WITH CLAY STABILIZER

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SKINNER	4883
PINK LIME	4904
VIOLA	4940
1ST WILCOX	4978
2ND WILCOX	4984
ARBUCKLE	5412

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CHANGED FROM ARBUCKLE DISPOSAL TO BASAL 2ND WILCOX DISPOSAL. OCC - UIC PERMIT NUMBER 1904160011

FOR COMMISSION USE ONLY

1141685

Status: Accepted