

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111007630001

Completion Report

Spud Date: May 18, 1960

OTC Prod. Unit No.:

Drilling Finished Date: June 12, 1960

Amended

1st Prod Date: June 20, 1960

Amend Reason: DRILLED OUT CEMENT PLUG

Completion Date: June 20, 1960

Recomplete Date: August 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: J B THOMAS 1A

Purchaser/Measurer:

Location: OKMULGEE 3 14N 12E
NW NW SE SE
1140 FSL 1535 FWL of 1/4 SEC
Latitude: 35.71485 Longitude: -96.01857
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CANE CREEK ENERGY PARTNERS INC 21815
PO BOX 390
22060 LIBERTY RD
MORRIS, OK 74445-0390

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	8 1/2		2113		90	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2113

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	DUTCHER LOWER	2		10	5000	10	SWABBIN			

Completion and Test Data by Producing Formation

Formation Name: DUTCHER LOWER

Code: 403DTCRL

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2078	2096

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BARTLESVILLE	1420
BOOCH	1812
LOWER DUTCHER (GILCREASE)	2076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

HAD NO INFORMATION ON THIS WELL. TRIED TO RUN A SWAB BUT COULD NOT GET PAST 1,400'. WASHED WELL DOWN BUT STILL COULD NOT GET PAST 1,400'. AT THIS POINT, WE RAN A 3 3/4" BIT USING A POWER SWIVEL AND ENCOUNTERED CEMENT FROM 1,410' TO 1,608'. WELL WAS OPEN TO 2,110'.

FOR COMMISSION USE ONLY

1141010

Status: Accepted