

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35151245350000

Completion Report

Spud Date: August 01, 2018

OTC Prod. Unit No.: 151-224378

Drilling Finished Date: August 09, 2018

1st Prod Date: November 12, 2018

Completion Date: September 25, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHESTER PAUL 27-1

Purchaser/Measurer: TARGA

Location: WOODS 27 29N 17W
 NE SW NE NE
 940 FNL 770 FEL of 1/4 SEC
 Derrick Elevation: 1750 Ground Elevation: 1737

First Sales Date: 11/12/2018

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST
 OKLAHOMA CITY, OK 73127-1253

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density
Order No
679939

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		6	SURFACE
SURFACE	13.375	48		475		400	SURFACE
PRODUCTION	4.5	10.50		5554		300	3650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5555

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	MISSISSIPPIAN	35	28	60	1714	40	PUMPING	950		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
418581	640

Perforated Intervals

From	To
5250	5342

Acid Volumes

5,000 GALLONS 15% NE/FE HCL

Fracture Treatments

11,580 BARRELS SLICK WATER, 250,000 POUNDS 20/40 SAND

Formation	Top
CHASE	2350
TOP PENN	3297
BASE HEEBNER	4284
LANSING	4474
STARK SHALE	4934
CHEROKEE SHALE	5178
MISSISSIPPIAN	5250
BASE WARSAW	5344

Were open hole logs run? Yes

Date last log run: August 23, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

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1141464

Status: Accepted