

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139011600001

Completion Report

Spud Date: April 25, 1944

OTC Prod. Unit No.:

Drilling Finished Date: May 13, 1944

Amended

1st Prod Date:

Amend Reason: NEW FRACTURE STIMULATION

Completion Date: May 27, 1944

Recomplete Date: November 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: A C MOORE 1

Purchaser/Measurer:

Location: TEXAS 28 4N 15E CM
 SE SE SE NW
 2580 FNL 2520 FWL of 1/4 SEC
 Latitude: 36.784111 Longitude: -101.447944
 Derrick Elevation: 3116 Ground Elevation: 0

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
 DALLAS, TX 75244-6107

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10.75 | 32.75 | LW | 530 | | 300 | SURFACE |
| PRODUCTION | 7 | 24 | SS | 2702 | | 1000 | 600 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5.5 | 14 | | 127 | 0 | 0 | 2675 | 2802 |

Total Depth: 2804

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 2640 | PACKER |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|----------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 12, 2018 | GUYMON-HUGOTON | | | 190 | | | FLOWING | 977 | | |

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-----------------------|
| 1,000 GALLONS 15% HCL |
|-----------------------|

Fracture Treatments

| |
|--|
| 50,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM |
|--|

| Formation | Top |
|-----------|------|
| HERINGTON | 2653 |
| KRIDER | 2753 |
| WINFIELD | 2760 |
| TOWANDA | 2810 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,702' TO TOTAL DEPTH 2,804'. THE 5 1/2" LINER IS NOT CEMENTED SLOTTED LINER.

FOR COMMISSION USE ONLY

1141462

Status: Accepted