Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139008070001 **Completion Report** Spud Date: August 26, 1946

OTC Prod. Unit No.: Drilling Finished Date: September 13, 1946

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: NEW FRACTURE STIMULATION

Completion Date: September 13, 1946

Recomplete Date: November 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: KISNER 1

Location: TEXAS 27 2N 16E CM

NE NE NE SW

2400 FSL 2360 FWL of 1/4 SEC

Latitude: 36.08662 Longitude: -101.323505 Derrick Elevation: 2868 Ground Elevation: 2865

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8.625	17.8	SW SJ	556		300	SURFACE	
PRODUCTION	5.5	14	H-40	2633		850	600	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 2635

Packer					
Depth	Brand & Type				
2455	PACKER				

Plug					
Depth	Plug Type				
2609	PBTD				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2018	GUYMON-HUGOTON			73			FLOWING	60		
Completion and Test Data by Producing Formation										
Formation Name: GUYMON-HUGOTON Code: 451GYHG Class: GAS										

Spacing Orders

Order No Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From To

2480 2602

Acid Volumes 1,000 GALLONS 15% HCL

Fracture Treatments

51,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM

Formation	Тор
KRIDER	2531
WINFIELD	2607
TOWANDA	2665

Were open hole logs run? No Date last log run: September 01, 1949

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1141461

Status: Accepted

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