

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240390000

Completion Report

Spud Date: August 28, 2018

OTC Prod. Unit No.: 011-224460

Drilling Finished Date: September 21, 2018

1st Prod Date: October 30, 2018

Completion Date: October 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EL GATO GRANDE 1-2H

Purchaser/Measurer: GSP MIDSTREAM

Location: BLAINE 2 19N 10W
 S2 S2 SW SW
 220 FSL 660 FWL of 1/4 SEC
 Derrick Elevation: 1186 Ground Elevation: 1206

First Sales Date: 11/12/2018

Operator: HUSKY VENTURES INC 20434

5800 NW 135TH ST
 OKLAHOMA CITY, OK 73142-5938

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677720	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			344		175	SURFACE
INTERMEDIATE	7			8725		702	2000
PRODUCTION	4 1/2	11.6	P-110	13143		390	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13147

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2018	HUNTON	40		154	3850	1593	FLOWING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
662909	320
674167	NPT
679312	NPT

Perforated Intervals

From	To
8962	13034

Acid Volumes

330,000 GALLONS HCL

Fracture Treatments

310,000 BARRELS WATER, 4,018,670 POUNDS SAND

Formation	Top
WOODFORD	8396
HUNTON	8431

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL IN 7" CASING AT 4,050', LIFTED CEMENT TO 2,000' +/- . OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 19N RGE: 10W County: BLAINE

NE NE NW NW

100 FNL 1118 FWL of 1/4 SEC

Depth of Deviation: 7855 Radius of Turn: 608 Direction: 2 Total Length: 4954

Measured Total Depth: 13147 True Vertical Depth: 8462 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1141482

Status: Accepted