

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213690002

Completion Report

Spud Date: February 14, 2018

OTC Prod. Unit No.: 029-224005

Drilling Finished Date: March 27, 2018

1st Prod Date: June 20, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SOLO 1-30/31H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 25 1S 9E
 SW SE SE NE
 2409 FNL 354 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 636

First Sales Date: 06/20/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
 TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681173

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		290	SURFACE
PRODUCTION	5 1/2	20	P-110	14600		1747	4145

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN	15	40	4000	267000	2000	FLOWING	300	90/128	385

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668237	640
678617	640
683139	MULTIUNIT

Perforated Intervals

From	To
6488	14497

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

424,323 BARRELS FRAC FLUID, 16,035,341 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	6192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 31 TWP: 1S RGE: 10E County: COAL

SW SE SW SW

69 FSL 679 FWL of 1/4 SEC

Depth of Deviation: 5713 Radius of Turn: 1007 Direction: 180 Total Length: 8887

Measured Total Depth: 14600 True Vertical Depth: 5855 End Pt. Location From Release, Unit or Property Line: 69

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Status: Accepted