

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213680001

Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 029-224004

Drilling Finished Date: March 11, 2018

1st Prod Date: August 06, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SOLO 1-25/36H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 25 1S 9E
 SW SE SE NE
 2409 FNL 369 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 635

First Sales Date: 08/06/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
 TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
688828

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		290	SURFACE
PRODUCTION	5 1/2	20	P-110	14436		1747	4154

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2018	WOODFORD	10	42	3740	374000	2000	FLOWING	250	112/128	190

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678617	640
688827	MULTIUNIT

Perforated Intervals

From	To
6348	14320

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

243,082 BARRELS FRAC FLUID, 9,818,763 POUNDS PROPPANT

Formation	Top
WOODFORD	6348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 1S RGE: 9E County: COAL

SW SE SE SE

1 FSL 639 FEL of 1/4 SEC

Depth of Deviation: 5427 Radius of Turn: 1198 Direction: 179 Total Length: 7875

Measured Total Depth: 14500 True Vertical Depth: 5866 End Pt. Location From Release, Unit or Property Line: 1

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1141493

Status: Accepted