

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237170001

Completion Report

Spud Date: February 15, 2018

OTC Prod. Unit No.: 045-224612

Drilling Finished Date: September 23, 2018

1st Prod Date: November 10, 2018

Completion Date: November 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FIELDER 1015 3H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 3 17N 24W
SE SW SE SW
250 FSL 1790 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2356

First Sales Date: 11/10/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674556		665478	
	Commingled			672312	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1026		355	SURFACE
PRODUCTION	7	29	P-110	8841		440	1022

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	11628	0	870	8624	20252

Total Depth: 20276

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2018	MARMATON	226	40	274	1212	1698	FLOWING	820	64	1269

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
599840	640
602335	640
673639	MULTIUNIT

Perforated Intervals

From	To
10031	20248

Acid Volumes

47,142 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

10,319,484 GALLONS TOTAL FLUID, 13,327,920 POUNDS TOTAL PROPPANT
--

Formation	Top
MARMATON	9774

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 15 TWP: 17N RGE: 24W County: ELLIS

NE SW SW SE

368 FSL 2266 FEL of 1/4 SEC

Depth of Deviation: 9019 Radius of Turn: 848 Direction: 175 Total Length: 10409

Measured Total Depth: 20276 True Vertical Depth: 9759 End Pt. Location From Release, Unit or Property Line: 368

FOR COMMISSION USE ONLY

Status: Accepted

1141719