

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237160000

Completion Report

Spud Date: February 15, 2018

OTC Prod. Unit No.: 045-224613

Drilling Finished Date: August 26, 2018

1st Prod Date: November 10, 2018

Completion Date: November 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FIELDER 1015 4H

Purchaser/Measurer: 11/21/2018

Location: ELLIS 3 17N 24W
SE SW SE SW
250 FSL 1750 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2355

First Sales Date:

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673721		665478	
	Commingled			672312	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1022		355	SURFACE
PRODUCTION	7	29	P-110	8950		440	1022

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	7896	0	590	8722	16618

Total Depth: 17583

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2018	MARMATON	292	40	189	647	1016	FLOWING	1197	64	500

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
599840	640
602335	640
673720	MULTIUNIT

Perforated Intervals

From	To
10032	16589

Acid Volumes

28,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

7,148,820 GALLONS TOTAL FLUID, 9,875,240 POUNDS TOTAL PROPPANT
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Formation	Top
MARMATON	9690

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED WELL TO 14,266'. WELL BUILT ANGLE SHARPLY AND WOULD NOT RESPOND TO STEERING. UPON TRIPPING IT WAS DISCOVERED THAT THE SCRIBE MARK ON THE MOTOR WAS OUT 150 DEGREES. THE DECISION WAS MADE TO DO AN OPEN HOLE SIDETRACK AT 13,775'. SIDETRACKED WELL AND DRILLED TO 17,583'. HOLE FALLING IN AND PACKING OFF. ATTEMPTED TO WORK BACK TO BOTTOM WITH NO SUCCESS. ATTEMPTED SECOND OPEN HOLE SIDETRACK AT 16,618' TO 16,660'. MOTOR FAILED. BIT WAS SEVERELY DAMAGED AND MOTOR WAS BROKEN AND HELD BY ROTARY CATCH. PICKED UP NEW BHA AND ORIENTED INTO SIDETRACK. DRILLED TO 16,684'. LOST 800 PSI PUMP PRESSURE. TRIP OUT TO CHECK BHA. LOST MOTOR AND BIT IN HOLE. TRIP IN TO 16,618' TO MAKE SURE MOTOR WAS ON THE BOTTOM. RAN 4.5" LINER TO 16,618', WHERE SIDETRACK ATTEMPT HAD STARTED. CEMENTED SAME. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 17N RGE: 24W County: ELLIS

NE NW SW SW

998 FSL 445 FWL of 1/4 SEC

Depth of Deviation: 9084 Radius of Turn: 904 Direction: 179 Total Length: 4278

Measured Total Depth: 14266 True Vertical Depth: 9641 End Pt. Location From Release, Unit or Property Line: 445

Sec: 15 TWP: 17N RGE: 24W County: ELLIS

SE SW SW NW

2315 FNL 464 FWL of 1/4 SEC

Depth of Deviation: 9084 Radius of Turn: 978 Direction: 181 Total Length: 7521

Measured Total Depth: 17583 True Vertical Depth: 9686 End Pt. Location From Release, Unit or Property Line: 464

Status: Accepted