

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213720000

Completion Report

Spud Date: February 19, 2018

OTC Prod. Unit No.: 029-224628

Drilling Finished Date: April 30, 2018

1st Prod Date: October 03, 2018

Completion Date: September 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCGRAW 1-34/3/10H

Purchaser/Measurer: TARGA

Location: COAL 27 2N 10E
 SW NE SE SW
 850 FSL 2280 FWL of 1/4 SEC
 Latitude: 34.609669 Longitude: -96.241611
 Derrick Elevation: 0 Ground Elevation: 641

First Sales Date: 10/03/2018

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
 TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676512	

Increased Density	
Order No	
675333	
675374	
675799	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	40	J-55	858		215	SURFACE
PRODUCTION	5 1/2	23	P-110	20120		3164	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20120

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2018	WOODFORD			2128		437	FLOWING	1300	68/64	115

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
517465	640
530706	640
535450	640
677492	MULTIUNIT

Perforated Intervals

From	To
9082	19994

Acid Volumes

46,100 GALLONS 15% HCL

Fracture Treatments

258,262 BARRELS, 6,026,795 POUNDS 40/70 SAND

Formation	Top
WAPANUCKA	6989
CROMWELL	7708
CANEY	8230
MAYES	8429
WOODFORD	8506

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 1N RGE: 10E County: COAL

NE SW NW NE

665 FNL 2230 FEL of 1/4 SEC

Depth of Deviation: 7887 Radius of Turn: 720 Direction: 179 Total Length: 12084

Measured Total Depth: 20120 True Vertical Depth: 8335 End Pt. Location From Release, Unit or Property Line: 665

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Status: Accepted