

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244280000

Completion Report

Spud Date: September 08, 2018

OTC Prod. Unit No.: 051-224989

Drilling Finished Date: October 24, 2018

1st Prod Date: December 23, 2018

Completion Date: December 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEELMAN 3-18-7XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 7N 6W
 SE SE SW SE
 250 FSL 1505 FEL of 1/4 SEC
 Latitude: 35.07301 Longitude: -97.87187
 Derrick Elevation: 1212 Ground Elevation: 1182

First Sales Date: 12/23/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684446	

Increased Density	
Order No	
682061	
683369	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1543		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12345		1255	1129
PRODUCTION	5 1/2	23	P-110	22287		4481	5954

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22606

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	SPRINGER	142	44	500	3.5	4224	FLOWING	5600	20/64	3999

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
684445	MULTIUNIT
107496	640
172459	640

Perforated Intervals

From	To
13084	22123

Acid Volumes

1541 BBLS 15% HCL ACID

Fracture Treatments

349,807 BBLS OF FLUID & 15,333,693 LBS OF SAND

Formation	Top
SPRINGER	12682

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 7 TWP: 7N RGE: 6W County: GRADY

NE SW NW NE

667 FNL 1965 FEL of 1/4 SEC

Depth of Deviation: 12621 Radius of Turn: 354 Direction: 359 Total Length: 9522

Measured Total Depth: 22606 True Vertical Depth: 12602 End Pt. Location From Release, Unit or Property Line: 667

FOR COMMISSION USE ONLY

1141645

Status: Accepted