

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35031017130001

**Completion Report**

Spud Date: March 07, 1943

OTC Prod. Unit No.: 10917

Drilling Finished Date: March 28, 1943

**Amended**

1st Prod Date: April 06, 1943

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Completion Date: April 06, 1943

Recomplete Date: December 28, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SPENCER RESERVATION UNIT (MAY E SPENCER 1) 2-1

Purchaser/Measurer:

Location: COMANCHE 8 3N 10W  
C NW NW  
1980 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1239

First Sales Date:

Operator: BOSTEX OPERATING COMPANY 4432  
PO BOX 7  
511 CLAY ST  
NOCONA, TX 76255-0007

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		151		75	SURFACE
PRODUCTION	5 1/2	17		1043		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1122**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: PERMIAN

Code: 459PRMN

Class: TA

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

790

812

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

**Formation**

**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FORM FILED IN SUPPORT OF FORM 1003A TEMPORARY EXEMPTION FROM PLUGGING. WELL CURRENTLY SHUT IN. WELL TO BE REWORKED AND RETURNED TO PRODUCTION.

**FOR COMMISSION USE ONLY**

1141738

Status: Accepted