

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031017160001

Completion Report

Spud Date: May 06, 1944

OTC Prod. Unit No.: 10917

Drilling Finished Date: May 29, 1944

Amended

1st Prod Date: May 21, 1944

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Completion Date: May 29, 1944

Recomplete Date: December 27, 2018

Drill Type: STRAIGHT HOLE

Well Name: SPENCER RESERVATION UNIT (MAY E SPENCER 9) 2-9

Purchaser/Measurer:

Location: COMANCHE 8 3N 10W
C NW NW NW
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1242

First Sales Date:

Operator: BOSTEX OPERATING COMPANY 4432
PO BOX 7
511 CLAY ST
NOCONA, TX 76255-0007

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28		154		75	SURFACE
PRODUCTION	5 1/2	14		935		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1170

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
915	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: TA

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

787

808

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation

Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FORM FILED IN SUPPORT OF FORM 1003A TEMPORARY EXEMPTION FROM PLUGGING. WELL CURRENTLY SHUT IN. WELL TO BE REWORKED AND RETURNED TO PRODUCTION.

FOR COMMISSION USE ONLY

1141737

Status: Accepted