

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221520001

Completion Report

Spud Date: August 25, 2018

OTC Prod. Unit No.: 087-224499

Drilling Finished Date: September 10, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCMAHAN 0112 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: MCCLAIN 36 9N 4W
NE SW SW SW
525 FSL 388 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1254

First Sales Date: 11/02/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689170		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1006		400	SURFACE
PRODUCTION	5 1/2 X 7	29 / 32	P-110	16997		1965	8711

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17004

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2018	WOODFORD	403	38	193	479	2563	FLOWING	500	128	1610

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
684683	640
687006	640
689169	MULTIUNIT

Perforated Intervals

From	To
9794	16869

Acid Volumes

2,516 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

10,236,972 GALLONS TOTAL FLUID, 13,279,800 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9143

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0112" IN LEASE NAME RATHER THAN WELL NUMBER. 8-3/4" PILOT HOLE DRILLED TO 9,512', PLUGGED BACK WITH 2 CEMENT PLUGS. PLUG 1 FROM 8,812' - 9,512', CEMENTED WITH 300 SACKS. PLUG 2 FROM 8,312' - 8,812', CEMENTED WITH 270 SACKS. SIDETRACK 8-3/4" PILOT HOLE @ 8,520' MD AND DRILLED SIDETRACK 1 TO 17,004' MD. 7" X 5-1/2" PRODUCTION CASING SET AT 16,997' AND CEMENTED WITH 1,965 SACKS. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 9N RGE: 4W County: MCCLAIN

SE NW SW SW

669 FSL 476 FWL of 1/4 SEC

Depth of Deviation: 8665 Radius of Turn: 398 Direction: 34 Total Length: 393

Measured Total Depth: 9456 True Vertical Depth: 9454 End Pt. Location From Release, Unit or Property Line: 476

Sec: 12 TWP: 8N RGE: 4W County: MCCLAIN

NE SW SW NW

2169 FNL 386 FWL of 1/4 SEC

Depth of Deviation: 8520 Radius of Turn: 2198 Direction: 179 Total Length: 6286

Measured Total Depth: 17004 True Vertical Depth: 9387 End Pt. Location From Release, Unit or Property Line: 386

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