

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221430000

Completion Report

Spud Date: June 15, 2018

OTC Prod. Unit No.: 087-224500

Drilling Finished Date: September 30, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCMAHAN 0211 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

Location: MCCLAIN 36 9N 4W
NE SW SW SW
550 FSL 388 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1253

First Sales Date: 11/02/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686341		685599	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1454		490	SURFACE
PRODUCTION	5 1/2 X 7	29 / 32	P-110	19652		2415	8804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19671

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2018	WOODFORD	328	38	84	256	2851	FLOWING	700	128	1717

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
682710	640
684522	640
685733	MULTIUNIT

Perforated Intervals

From	To
9522	19591

Acid Volumes

2,500 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

13,682,970 GALLONS TOTAL FLUID, 19,133,100 POUNDS TOTAL PROPPANT
--

Formation	Top
WOODFORD	9237

Were open hole logs run? Yes

Date last log run: August 29, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "0211" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

175 FSL 391 FEL of 1/4 SEC

Depth of Deviation: 8750 Radius of Turn: 2055 Direction: 176 Total Length: 8866

Measured Total Depth: 19671 True Vertical Depth: 9315 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1141749

Status: Accepted