

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213710000

Completion Report

Spud Date: February 20, 2018

OTC Prod. Unit No.: 029-224729

Drilling Finished Date: July 30, 2018

1st Prod Date: October 26, 2018

Completion Date: September 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCGRAW 3-34/3/10H

Purchaser/Measurer: FOURWINDS

Location: COAL 27 2N 10E
 SW NE SE SW
 850 FSL 2250 FWL of 1/4 SEC
 Latitude: 34.609669 Longitude: -96.241711
 Derrick Elevation: 0 Ground Elevation: 639

First Sales Date: 10/26/2018

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
 TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676663	

Increased Density	
Order No	
675333	
675374	
675799	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	40	J-55	858		285	SURFACE
PRODUCTION	5 1/2	23	P-110	21600		2485	8440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	WOODFORD			3538		1006	FLOWING	955	128/64	92

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
517465	640
530706	640
535450	640
677364	MULTIUNIT

Perforated Intervals

From	To
9172	21489

Acid Volumes

44,000 GALLONS 15% HCL

Fracture Treatments

333,410 BARRELS FRAC FLUID, 9,502,015 POUNDS 40/70 SAND

Formation	Top
WAPANUCKA	6880
CROMWELL	7568
CANEY	8111
MAYES	8248
WOODFORD	8299

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 1N RGE: 10E County: COAL

NE SE SW NW

2127 FNL 1270 FWL of 1/4 SEC

Depth of Deviation: 8295 Radius of Turn: 375 Direction: 178 Total Length: 14593

Measured Total Depth: 21600 True Vertical Depth: 8171 End Pt. Location From Release, Unit or Property Line: 1270

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1141748

Status: Accepted