

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261840000

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.: 073-224731

Drilling Finished Date: August 27, 2018

1st Prod Date: November 10, 2018

Completion Date: September 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED CREEK CLEVELAND UNIT 2-5H

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 5 19N 5W
SW SE NE SW
1425 FSL 2165 FWL of 1/4 SEC
Latitude: 36.148825 Longitude: -97.757069
Derrick Elevation: 1038 Ground Elevation: 1023

First Sales Date: 11/19/2018

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	450		190	SURFACE
PRODUCTION	7	26	P-110	6077		230	2540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5405	0	0	5500	10905

Total Depth: 10907

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2018	CLEVELAND	75	40	85	1133	2500	PUMPING		64/64	100

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
410744	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

284,000 POUNDS 20/40 SAND, 316,000 POUNDS 30/50 SAND, 84,000 POUNDS 16/30 SAND, 4,200 BARRELS 20 POUNDS XLINK, 34,280 BARRELS WATER

Formation	Top
CLEVELAND	5670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL HAS AN UNCEMENTED LINER - THUS IT IS AN OPEN HOLE COMPLETION FROM 7" CASING SHOE AT 6,077' TO TERMINUS AT 10,907'. OCC - THIS WELL IS COMPLETED WITHIN LEGAL LIMITS OF THE UNIT.

Lateral Holes

Sec: 8 TWP: 19N RGE: 5W County: KINGFISHER

SW SW NE SW

1492 FSL 1554 FWL of 1/4 SEC

Depth of Deviation: 5172 Radius of Turn: 905 Direction: 177 Total Length: 4830

Measured Total Depth: 10907 True Vertical Depth: 5657 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

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Status: Accepted