

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047247760001

Completion Report

Spud Date: January 24, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 04, 2014

Amended

1st Prod Date:

Amend Reason: RECOMPLETE AND ARBUCKLE PLUG BACK

Completion Date: March 17, 2014

Recomplete Date: December 15, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KINETIC SWD 1

Purchaser/Measurer:

Location: GARFIELD 11 21N 6W
NW SW SW SW
400 FSL 250 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

16224 MUIRFIELD PL
EDMOND, OK 73013-9790

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	53			SURFACE
SURFACE	13 3/8	48	H-40	1059		1440	SURFACE
PRODUCTION	7	26	J-55	7560		280	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8600

Packer	
Depth	Brand & Type
6969	AS1-X

Plug	
Depth	Plug Type
7494	CEMENT
7510	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: COMM DISP

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
7008	7038

Acid Volumes

21,000 GALLONS 15% HCL

Fracture Treatments

NO FRAC

Formation Name: SIMPSON

Code: 202SMPS

Class: COMM DISP

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
7206	7347

Acid Volumes

ACIDIZED WITH VIOLA

Fracture Treatments

NO FRAC

Formation	Top
MISSISSIPPIAN LIME	6270
VIOLA	7003
SIMPSON	7206
MCLISH	7393
ARBUCKLE	7546

Were open hole logs run? Yes

Date last log run: December 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COMMERCIAL DISPOSAL WELL PERMIT NUMBER 1902840057

FOR COMMISSION USE ONLY

1141761

Status: Accepted