

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019262930002

Completion Report

Spud Date: May 13, 2018

OTC Prod. Unit No.: 019-224601

Drilling Finished Date: July 08, 2018

1st Prod Date: November 13, 2018

Completion Date: November 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LIAM 1-32H29X

Purchaser/Measurer:

Location: CARTER 32 3S 2E
 NW SE SE SE
 360 FSL 495 FEL of 1/4 SEC
 Latitude: 34.246308 Longitude: -97.109513
 Derrick Elevation: 0 Ground Elevation: 739

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685727	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	1494		675	SURFACE
INTERMEDIATE	9 5/8	39.99	P-110	8641		595	1500
PRODUCTION	5 1/2	20, 23	P-110	19058		2615	5730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19058

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	GODDARD	358	42	2016	5631	2877	FLOWING	750	46/64	

Completion and Test Data by Producing Formation

Formation Name: GODDARD

Code: 401GDRD

Class: OIL

Spacing Orders

Order No	Unit Size
112621	640
685645	MULTIUNIT

Perforated Intervals

From	To
9070	18918

Acid Volumes

8,000 GALLONS

Fracture Treatments

50 STAGES - 647,230 BARRELS TREATED WATER,
2,240,840 POUNDS 100 MESH SAND, 22,547,596
POUNDS 40/70 SAND

Formation	Top
GODDARD	8889

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 3S RGE: 2E County: CARTER

NW NW NE NE

245 FNL 1319 FEL of 1/4 SEC

Depth of Deviation: 7900 Radius of Turn: 1114 Direction: 355 Total Length: 9808

Measured Total Depth: 19058 True Vertical Depth: 8320 End Pt. Location From Release, Unit or Property Line: 245

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1141832

Status: Accepted