

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125239400000

Completion Report

Spud Date: November 27, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 13, 2018

1st Prod Date:

Completion Date: December 14, 2018

Drill Type: STRAIGHT HOLE

Well Name: FAULK 1-7

Purchaser/Measurer:

Location: POTTAWATOMIE 7 9N 2E
 SW NW SE SW
 981 FSL 1590 FWL of 1/4 SEC
 Latitude: 35.28 Longitude: -97.1366
 Derrick Elevation: 1072 Ground Elevation: 1062

First Sales Date:

Operator: B B R OIL CORPORATION 2902

10 W MAIN ST STE 212
 ARDMORE, OK 73401-6515

| Completion Type | |
|--------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input type="checkbox"/> | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 23 | J-55 | 594 | 300 | 425 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5625

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 50 | CEMENT |
| 700 | CEMENT |
| 5509 | CEMENT |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

| Formation | Top |
|--------------|------|
| SKINNER | 5292 |
| RED FORK | 0 |
| BARTLESVILLE | 5425 |
| WOODFORD | 5450 |
| HUNTON | 5484 |
| TD (HUNTON) | 5625 |

Were open hole logs run? Yes

Date last log run: December 12, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

COULD NOT GET LOGS TO TOTAL DEPTH, NO SHOWS IN HUNTON

FOR COMMISSION USE ONLY

1141829

Status: Accepted