

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35071248900000

Completion Report

Spud Date: June 19, 2018

OTC Prod. Unit No.: 071-224360

Drilling Finished Date: June 26, 2018

1st Prod Date: November 03, 2018

Completion Date: December 29, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: OTTO 1A

Purchaser/Measurer: NONE. NITROGEN TOO HIGH AND NO PIPELINES

Location: KAY 27 27N 3E
 E2 NW NE NE
 330 FNL 780 FEL of 1/4 SEC
 Derrick Elevation: 1107 Ground Elevation: 1094

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
 OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679828	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	225	500	135	SURFACE
PRODUCTION	5 1/2	17	N-80	3775	1700	550	440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3790

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2415	CIBP
2875	CIBP
3175	CIBP
3450	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2018	WILCOX					50	SWAB	20		
Jul 28, 2018	MISSISSIPPI CHAT					23	SWAB	25		
Aug 05, 2018	OSWEGO			200		3	FLOWING	1100	16/64	190
Sep 26, 2018	CLEVELAND					27	SWAB	30		
Dec 29, 2018	LAYTON	7	36			46	PUMPING	30		

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
3463	3466

Acid Volumes

NONE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
3247	3400

Acid Volumes

2,250 GALLONS 15% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
2894	2951

Acid Volumes

300 GALLONS 15% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CLEVELAND

Code: 405CLVD

Class: DRY

Spacing Orders

Order No	Unit Size
28416	10

Perforated Intervals

From	To
2740	2762

Acid Volumes

500 GALLONS 7 1/2% NEFE HCL

Fracture Treatments

810 BARRELS 30 POUNDS X-LINK GEL, 27,063 POUNDS 20/40 SAND + 10,618 POUNDS 20/40 RESIN COATED

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
28416	10

Perforated Intervals

From	To
2360	2400

Acid Volumes

1,500 GALLONS 7 1/2% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
ELGIN	1647
TONKAWA	1852
PERRY	2112
LAYTON	2350
CLEVELAND	2740
OSWEGO	2854
MISSISSIPPI CHAT	3198
WOODFORD	3448
WILCOX	3461

Were open hole logs run? Yes

Date last log run: June 26, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OSWEGO AND CLEVELAND HAD EXTREMELY HIGH NITROGEN VALUES IN GAS. OSWEGO 16.25% AND CLEVELAND 24.56% NITROGEN.

FOR COMMISSION USE ONLY

1141827

Status: Accepted