

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243630000

Completion Report

Spud Date: July 10, 2018

OTC Prod. Unit No.: 051-224715

Drilling Finished Date: August 29, 2018

1st Prod Date: November 26, 2018

Completion Date: November 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAMSEY TRUST 3-16-9-4XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 16 7N 6W
SW SW SW SE
261 FSL 2420 FEL of 1/4 SEC
Latitude: 35.07376 Longitude: -97.8372
Derrick Elevation: 1090 Ground Elevation: 1117

First Sales Date: 11/28/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685082	

Increased Density	
Order No	
682112	
683975	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1530		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11925		790	6101
PRODUCTION	5 1/2	23	P-110 ICY	22154		4435	2480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22155

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	SPRINGER	195	44.8	274	1405	4524	FLOWING	2250	24/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
683291	MULTIUNIT
619179	640
172459	640

Perforated Intervals

From	To
12824	21983

Acid Volumes

1222 BBLS 15% HCL ACID

Fracture Treatments

335,149 BBLS OF FLUID & 16,052,740 LBS OF SAND

Formation	Top
SPRINGER	12220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 9 TWP: 7N RGE: 6W County: GRADY

SW SW NW NE

1092 FNL 2428 FEL of 1/4 SEC

Depth of Deviation: 12072 Radius of Turn: 333 Direction: 2 Total Length: 9331

Measured Total Depth: 22155 True Vertical Depth: 12051 End Pt. Location From Release, Unit or Property Line: 1092

FOR COMMISSION USE ONLY

1141222

Status: Accepted