

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244160000

Completion Report

Spud Date: August 02, 2018

OTC Prod. Unit No.: 051-224626

Drilling Finished Date: August 23, 2018

1st Prod Date: October 17, 2018

Completion Date: October 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SKAGGS 1-12-1XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 12 8N 7W
NE NE NE SE
2591 FSL 273 FEL of 1/4 SEC
Derrick Elevation: 1277 Ground Elevation: 1247

First Sales Date: 10/17/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686546	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1465		600	SURFACE
PRODUCTION	5 1/2	23	P-110	20182		2560	4488

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20182

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2018	MISSISSIPPIAN	305	50	3914	12833	1776	FLOWING	2150	44/64	650

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
678717	640
682805	640
686545	MULTIUNIT

Perforated Intervals

From	To
12745	20009

Acid Volumes

1402 BBLS 15% HCL ACID

Fracture Treatments

350,618 BBLS OF FLUID & 14,610,777 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	12114

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 1 TWP: 8N RGE: 7W County: GRADY

NW NE NE NE

51 FNL 422 FEL of 1/4 SEC

Depth of Deviation: 12033 Radius of Turn: 415 Direction: 4 Total Length: 7437

Measured Total Depth: 20182 True Vertical Depth: 12186 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1141149

Status: Accepted