## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240100000 **Completion Report** Spud Date: May 26, 2018

OTC Prod. Unit No.: 011-224627 Drilling Finished Date: July 04, 2018

1st Prod Date: October 17, 2018

Completion Date: September 20, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: TILL 2-27HM

Location: BLAINE 27 15N 11W First Sales Date: 10/25/2018

N2 NW NE NW 238 FNL 1650 FWL of 1/4 SEC

Derrick Elevation: 1473 Ground Elevation: 1443

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

|   | Completion Type |
|---|-----------------|
| Х | Single Zone     |
|   | Multiple Zone   |
|   | Commingled      |

| Location Exception |
|--------------------|
| Order No           |
| 683661             |

| Increased Density |
|-------------------|
| Order No          |
| 690372            |

| Casing and Cement |        |        |       |       |     |      |            |  |  |
|-------------------|--------|--------|-------|-------|-----|------|------------|--|--|
| Туре              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |  |  |
| SURFACE           | 13 3/8 | 55     | J-55  | 1493  |     | 829  | SURFACE    |  |  |
| INTERMEDIATE      | 9 5/8  | 40     | P-110 | 9682  |     | 1137 | 2450       |  |  |
| PRODUCTION        | 5 1/2  | 23     | P-110 | 16705 |     | 1983 | 9755       |  |  |

|      |      |        |           | Liner           |              |     |           |              |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade     | Length          | PSI          | SAX | Top Depth | Bottom Depth |
|      |      |        | There are | no Liner record | ds to displa | ay. |           | •            |

Total Depth: 16705

| Packer                                  |              |  |  |  |  |
|---|--------------|--|--|--|--|
| Depth                                   | Brand & Type |  |  |  |  |
| There are no Packer records to display. |              |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation   | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing Pressure |
|--------------|-------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Oct 26, 2018 | MISSISSIPPI | 1577           | 52.3                 | 7512           | 4763                       | 1376             | FLOWING              | 4100                            | 34/64         | 2525                 |

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

| Spacing Orders |           |  |  |  |  |  |
|----------------|-----------|--|--|--|--|--|
| Order No       | Unit Size |  |  |  |  |  |
| 578803         | 640       |  |  |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 11719                | 16529 |  |  |  |

Acid Volumes 83 BBLS 15% HCL ACID

| Fracture Treatments                            |  |  |  |  |  |
|--|--|--|--|--|--|
| 171,873 BBLS OF FLUID & 10,025,210 LBS OF SAND |  |  |  |  |  |

| Formation   | Тор   |
|-------------|-------|
| MISSISSIPPI | 10870 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED.

IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

### **Lateral Holes**

Sec: 27 TWP: 15N RGE: 11W County: BLAINE

SW SW SE SW

29 FSL 1634 FWL of 1/4 SEC

Depth of Deviation: 11025 Radius of Turn: 480 Direction: 181 Total Length: 4986

Measured Total Depth: 16705 True Vertical Depth: 11513 End Pt. Location From Release, Unit or Property Line: 29

# FOR COMMISSION USE ONLY

1141153

Status: Accepted

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