

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239270000

**Completion Report**

Spud Date: February 10, 2018

OTC Prod. Unit No.: 0112240000

Drilling Finished Date: March 12, 2018

1st Prod Date: August 02, 2018

Completion Date: July 27, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: IRVEN JOHN 1710 3-34-27MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 16N 10W  
NW NE NW NE  
234 FNL 1753 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1243

First Sales Date: 8/2/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 683276             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 685411            |  |
| 683961            |  |

| Casing and Cement |       |        |         |       |     |      |            |
|-------------------|-------|--------|---------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 30    | 94     | J55     | 100   |     |      | SURFACE    |
| SURFACE           | 9 5/8 | 40     | P 110HC | 1489  |     | 394  | SURFACE    |
| PRODUCTION        | 5 1/2 | 23     | P 110HC | 20235 |     | 2240 | 5933       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20250**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 13, 2018 | MISSISSIPPIAN | 1546        | 0.7883            | 2554        | 1652                    | 1018          | FLOWING           | 1012                     | 38/64      |                      |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 648021   | 640       |
| 648022   | 640       |
| 683279   | MULTIUNIT |

**Perforated Intervals**

| From   | To |
|--|----|
| There are no Perf. Intervals records to display. |    |

**Acid Volumes**

10,554 GALS OF HCL ACID

**Fracture Treatments**

300,642 BBLs OF FLUID  
24,617,460 LBS OF PROPPANT

| Formation     | Top  |
|---------------|------|
| MISSISSIPPIAN | 9347 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.  
THE INTERIM ORDER NUMBER 683278, IS AN EXCEPTION UNDER OAC 165:10-3-28.

**Lateral Holes**

Sec: 27 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NE

77 FNL 2087 FEL of 1/4 SEC

Depth of Deviation: 9244 Radius of Turn: 804 Direction: 360 Total Length: 10666

Measured Total Depth: 20250 True Vertical Depth: 9306 End Pt. Location From Release, Unit or Property Line: 77

**FOR COMMISSION USE ONLY**

1141301

Status: Accepted