

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240090000

Completion Report

Spud Date: May 23, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 06, 2018

1st Prod Date: October 15, 2018

Completion Date: October 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOMSEY 5-22-27XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 15N 11W
SE NE NW NE
415 FNL 1420 FEL of 1/4 SEC
Derrick Elevation: 1487 Ground Elevation: 1457

First Sales Date: 10/15/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684171	

Increased Density	
Order No	
664809	
690372	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1493		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9595		960	1130
PRODUCTION	5 1/2	23	P-110 ICY	21827		3190	7970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2018	MISSISSIPPI	1639	49.3	3670	2239	3594	FLOWING	3782	40/64	2368

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
578803	640
579436	640
683358	MULTI

Perforated Intervals

From	To
11563	21659

Acid Volumes

83 BBLS OF 15% HCL ACID

Fracture Treatments

383359 BBLS OF FLUID & 20112585 LBS OF SAND

Formation	Top
MISSISSIPPI	10221

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 27 TWP: 15N RGE: 11W County: BLAINE

SW SW SE SE

83 FSL 1129 FEL of 1/4 SEC

Depth of Deviation: 10993 Radius of Turn: 425 Direction: 178 Total Length: 10069

Measured Total Depth: 21770 True Vertical Depth: 11717 End Pt. Location From Release, Unit or Property Line: 83

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1141128

Status: Accepted