

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240080000

Completion Report

Spud Date: May 21, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 12, 2018

1st Prod Date: October 15, 2018

Completion Date: October 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HOMSEY 4-22-27XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 22 15N 11W
 SE NE NW NE
 385 FNL 1420 FEL of 1/4 SEC
 Derrick Elevation: 1487 Ground Elevation: 1457

First Sales Date: 10/15/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684170	

Increased Density	
Order No	
664809	
690372	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1489		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9604		960	1155
PRODUCTION	5 1/2	23	P-110 ICY	21614		3405	5910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21622

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	MISSISSIPPI	2813	49.4	11073	3936	2279	FLOWING	4456	42/64	2863

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
578803	640
579436	640
683357	MULTI

Perforated Intervals

From	To
11372	21442

Acid Volumes

83 BBLS OF 15% HCL ACID

Fracture Treatments

361876 BBLS OF FLUID & 20499664 LBS OF SAND

Formation	Top
MISSISSIPPI	10233

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 27 TWP: 15N RGE: 11W County: BLAINE

SW SE SW SE

31 FSL 1968 FEL of 1/4 SEC

Depth of Deviation: 10875 Radius of Turn: 605 Direction: 180 Total Length: 10250

Measured Total Depth: 21622 True Vertical Depth: 11587 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1141124

Status: Accepted