

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24430

Approval Date: 08/02/2018

Expiration Date: 08/02/2019

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 23 Twp: 7N Rge: 6W

County: GRADY

SPOT LOCATION: NE NW NW NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 299 450

Lease Name: RED BIRD SWD

Well No: 1

Well will be 125 feet from nearest unit or lease boundary.

Operator Name: OVERFLOW ENERGY STACK LLC

Telephone: 8066251010

OTC/OCC Number: 24235 0

OVERFLOW ENERGY STACK LLC
PO BOX 66
DARROUZETT, TX 79024-0066

WARD & SHELLEY HILL
2238 COUNTY STREET 2920
CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOLFCAMPIAN	3125	6	
2	VIRGILIAN	5125	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7100

Ground Elevation: 1149

Surface Casing: 700

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34950
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

Description

HYDRAULIC FRACTURING

7/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

7/23/2018 - G71 - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24430 RED BIRD SWD 1



Overflow Energy Stack, LLC
 225 Main Street | PO BOX 66
 Darrouzett, Texas 79024
 Ph: 806-625-1010 | Fax: 806-625-1010

Permit ex 2/2/19 ✓
 Surety ex 7/1/19
 Operator # 24235

January 21, 2019

Oklahoma Corporation Commission
 PO Box 52000
 Oklahoma City, OK 73152-2000

RE: **API No.: 051-24430** ✓
 RED BIRD SWD #1 ✓
 NE NW NW NW 23-07N-06W GRADY ✓
 Commercial Disposal Well ✓

Dear Virginia Hullinger,

Overflow Energy Stack, LLC respectfully requests a six-month extension on the approved drilling permit on the above aforementioned well. All information included on the original permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you should have any questions, please feel free to contact me at 806-625-1010 or by email at evalenzuela@oeswd.com.

Sincerely,

E. Elizabeth Valenzuela

Elizabeth Valenzuela
 Regulatory Technician

Charles J. [Signature] 1/29/2019

Approved for 6 Month
 Extension From
2-2-19
1-29-19 [Signature]

RECEIVED
 JAN 24 2019
 Oklahoma Corporation
 Commission

