

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 071 24053 A

Approval Date: 01/18/2019  
Expiration Date: 07/18/2020

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 36 Twp: 25N Rge: 1W

County: KAY

SPOT LOCATION:  NW  SW  SE  SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 375 1440

Lease Name: SHELBY-STATE

Well No: 2-36

Well will be 375 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC

Telephone: 9185516545

OTC/OCC Number: 24242 0

KODA OPERATING LLC  
4870 S LEWIS AVE STE 240  
TULSA, OK 74105-5153

STATE OF OKLAHOMA  
5801 BROADWAY EXT STE 200  
OKLAHOMA CITY OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 LAYTON	3150	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 522474

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders: 240901

Total Depth: 4752

Ground Elevation: 980

Surface Casing: 301 IP

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner Address City, State, Zip  
COMMISSIONERS OF THE LAND OF 204 NORTH ROBINSON STE 900 OKLAHOMA CITY, OK 73102

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

071 24053 SHELBY-STATE 2-36

Category

Description

HYDRAULIC FRACTURING

12/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

SPACING - 522474

1/18/2019 - GB1 - (80) S2 SW4 36-25N-1W  
VAC OTHER  
EST LYTN, OTHERS

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