

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 077 21823

Approval Date: 01/18/2019

Expiration Date: 07/18/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 5N Rge: 20E County: LATIMER
SPOT LOCATION: SW SE NE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1550 450

Lease Name: GOLIGHTLY Well No: 8R Well will be 450 feet from nearest unit or lease boundary.

Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY
PO BOX 702500
TULSA, OK 74170-2500

LINDA SCARBOROUGH, TRUSTEE
24833 PALMILLA DRIVE
WISTER OK 74966

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	PANOLA	5580	6	
2	DIAMOND	6125	7	
3			8	
4			9	
5			10	

Spacing Orders: 106666
116161

Location Exception Orders:

Increased Density Orders: 685186

Pending CD Numbers: 201809272

Special Orders:

Total Depth: 7000

Ground Elevation: 565

Surface Casing: 360

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: ATOKA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	12/31/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 685186	1/14/2019 - G75 - 9-5N-9E ** X106666 PNOL, DMND ++ 1 WELL UNIT PETRO. CO. 10-18-2018 ** S/B 9-5N-20E; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC ++ S/B 106666/116161 PNOL, DMND; NUNC PRO TUNC HAS BEEN PREPARED BY ATTORNEY FOR OPERATOR AND A COPY REVIEWED BY OCC
PENDING CD - 201809272	1/14/2019 - G75 - 9-5N-20E X106666/116161 PNOL, DMND 1550' FSL, 450' FEL NO OP. NAMED REC 12-17-2018 (M. PORTER)
SPACING - 106666	1/14/2019 - G75 - (640) 9-5N-20E EST PNOL, DMND, OTHERS
SPACING - 116161	1/14/2019 - G75 - (640) 9-5N-20E EST OTHER CONFIRM 106666 PNOL, DMND, OTHERS 9-5N-20E