

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 059 20343 A

Approval Date: 01/11/2019
Expiration Date: 07/11/2020

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 05 Twp: 27N Rge: 25W County: HARPER
SPOT LOCATION: W2 W2 E2 SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 1420

Lease Name: WILSON-KOCH Well No: 1 Well will be 1320 feet from nearest unit or lease boundary.
Operator Name: FOUNDATION ENERGY MANAGEMENT LLC Telephone: 3032448114 OTC/OCC Number: 22137 0

FOUNDATION ENERGY MANAGEMENT LLC
5057 KELLER SPRINGS RD STE 650
ADDISON, TX 75001-6583

STEPHEN E. ELLISON
PO BOX 1242
FARMINGTON NM 87499

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	CHEROKEE GROUP	6278	6
2			7
3			8
4			9
5			10

Spacing Orders: 595726 Location Exception Orders: Increased Density Orders: 687620
Pending CD Numbers: Special Orders:

Total Depth: 6799 Ground Elevation: 2185 **Surface Casing: 779 IP** Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes
Approved Method for disposal of Drilling Fluids:

Additional Surface Owner	Address	City, State, Zip
MARY K PAUL	683 E. EASTER AVE	CENTENNIAL, CO 80122
JOHN C. KOCH	6583 SE 89TH ST.	OCALA, FL 34472-
RONALD L ELLISON	3044 S LINLEY CT	DENVER, CO 80236
MARILYN K ELLISON	13121 W. 10TH AVE	ARVADA, CO 80004
MARK E. JOHNSON	1301 FIR ST.	RIVERTON, WY 82501

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>12/13/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
INCREASED DENSITY - 687620	<p>1/11/2019 - GB1 - 5-27N-25W X595726 CHRGP 1 WELL FOUNDATION ENERGY 12/4/2018</p>
SPACING - 595726	<p>1/11/2019 - GB1 - (640) 5-27N-25W EXT 544570 CHRGP, OTHERS</p>

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