

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252210000

Completion Report

Spud Date: July 12, 2018

OTC Prod. Unit No.: 017224260

Drilling Finished Date: August 17, 2018

1st Prod Date: October 03, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLYDE HANSEN 1409 1-11-2MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 11 14N 9W
SE SE SE SE
254 FSL 223 FEL of 1/4 SEC
Derrick Elevation: 1304 Ground Elevation: 1277

First Sales Date: 10/3/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
675650	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	110			SURFACE
SURFACE	13 3/8"	54.5	K-55	1522		708	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9059		723	6238
PRODUCTION	5 1/2"	20	P-110	20792		3362	7593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20849

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20708	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2018	MISSISSIPPI SOLID	601	46	2562	4259	1548	FLOWING	680	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
166936	640
676144	MULTIUNIT
676038	MULTIUNIT

Perforated Intervals

From	To
11075	20701

Acid Volumes

5792 GAL. 15% HCL

Fracture Treatments

287,359 BBLS TOTAL FLUID
21,401,590 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPI SOLID	9341

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 14N RGE: 9W County: CANADIAN

NH NE NE NE

50 FNL 419 FEL of 1/4 SEC

Depth of Deviation: 9848 Radius of Turn: 2102 Direction: 360 Total Length: 10271

Measured Total Depth: 20849 True Vertical Depth: 10043 End Pt. Location From Release, Unit or Property Line: 50

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1140796

Status: Accepted