

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251290000

Completion Report

Spud Date: February 17, 2018

OTC Prod. Unit No.: 093-224262

Drilling Finished Date: March 14, 2018

1st Prod Date: September 28, 2018

Completion Date: October 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEO DEAN 25-2H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 25 20N 15W
SW SE SW SW
210 FSL 714 FWL of 1/4 SEC
Latitude: 36.173866711 Longitude: -98.758339774
Derrick Elevation: 1700 Ground Elevation: 1680

First Sales Date: 09/28/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676283	

Increased Density	
Order No	
673943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55 LTC	832		400	SURFACE
INTERMEDIATE	7	26	P-110 GBCD	9197		270	4953
PRODUCTION	4.50	13.5	P-110 BTC	13762		490	7160

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13762

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2018	MISSISSIPPIAN	200	40.4	1361	6805	471	FLOWING	1050	64/64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635883	640
644741	NPT

Perforated Intervals

From	To
9300	13690

Acid Volumes

99,792 GALS HCL 15%

Fracture Treatments

6,288,275 LBS TOTAL PROPPANT
11,645,592 GALS SLICKWATER

Formation	Top
MISSISSIPPI	8315

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 20N RGE: 15W County: MAJOR

NW NE NW NW

100 FNL 688 FWL of 1/4 SEC

Depth of Deviation: 8315 Radius of Turn: 434 Direction: 358 Total Length: 4950

Measured Total Depth: 13762 True Vertical Depth: 9030 End Pt. Location From Release, Unit or Property Line: 100

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Status: Accepted