

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26383

Approval Date: 12/10/2018
Expiration Date: 06/10/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 381 1500

Lease Name: EVELYN 1706 Well No: 7-18RMH Well will be 381 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

COMMISSIONERS OF THE LAND OFFICE
204 N. ROBINSON, SUITE 900
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7795	6
2			7
3			8
4			9
5			10

Spacing Orders: 651170 Location Exception Orders: 680153 Increased Density Orders: 679408
658585

Pending CD Numbers:

Special Orders:

Total Depth: 12500 Ground Elevation: 1015 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34820
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 18 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SE SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1897

Depth of Deviation: 6926

Radius of Turn: 382

Direction: 175

Total Length: 4974

Measured Total Depth: 12500

True Vertical Depth: 7795

End Point Location from Lease,
Unit, or Property Line: 165

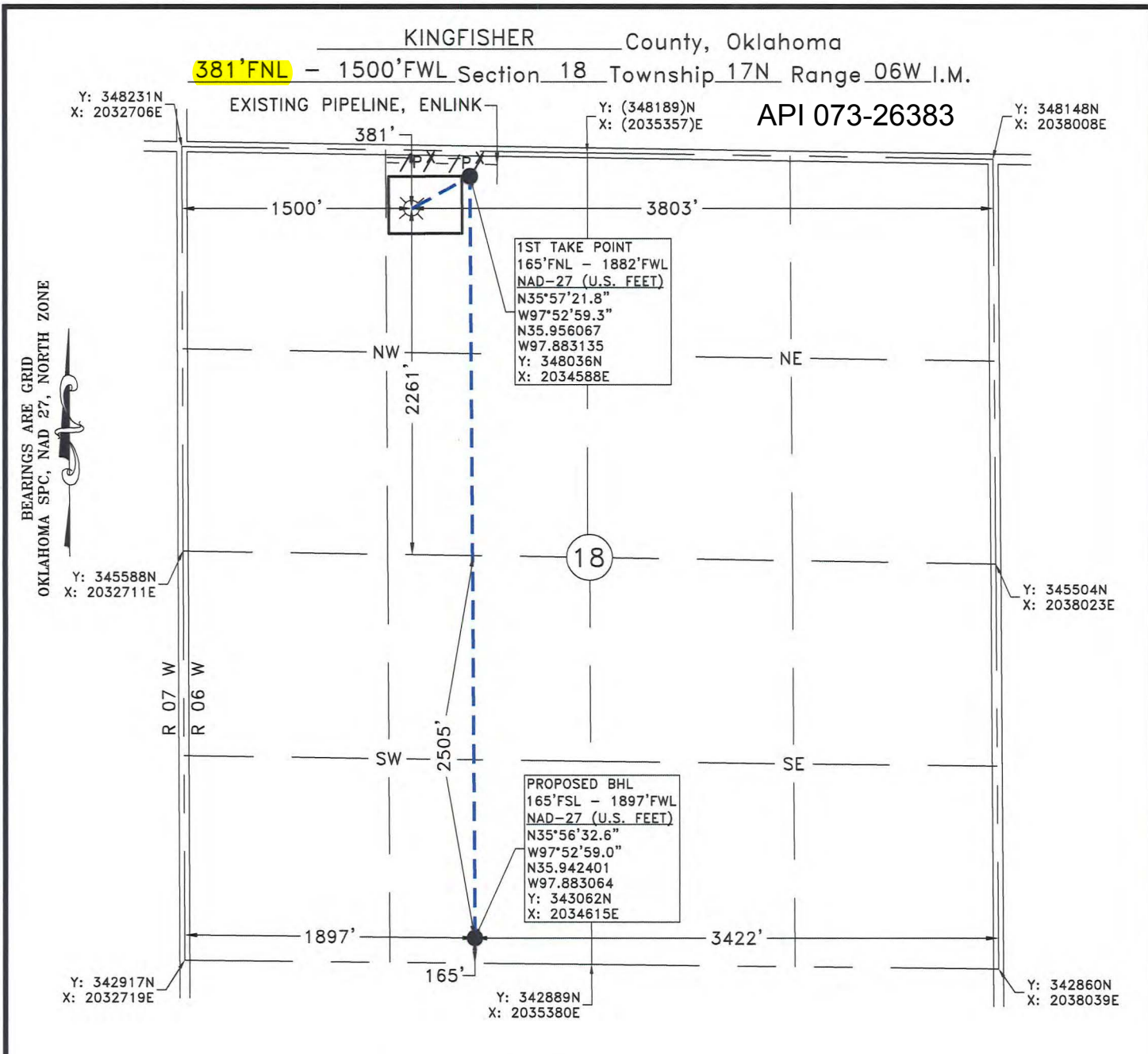
Notes:

Category	Description
DEEP SURFACE CASING	12/7/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/7/2018 - G71 - 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 679408	12/10/2018 - G75 - 18-17N-6W X651170/658585 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP. 6-20-2018
INTENT TO DRILL	12/10/2018 - G75 - PERMISSION GRANTED TO SKID RIG AND BEGIN REDRILL OF THIS WELL ON 12-1-2018 BY OCC DISTRICT PERSONNEL
LOCATION EXCEPTION - 680153	12/10/2018 - G75 - (I.O.) 18-17N-6W X651170/658585 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1756' FWL ** OKLAHOMA ENERGY ACQUISITIONS, LP. 7-12-2018 ** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
SPACING - 651170	12/10/2018 - G75 - (640)(HOR) 18-17N-6W EXT 644675 MSNLC, OTHER EST OTHER POE TO BHL NLT 660' FB
SPACING - 658585	12/10/2018 - G75 - CONFIRM 651170 AFTER FAILURE TO NOTICE CERTAIN RESPONDENTS
SURFACE CASING	12/7/2018 - G71 - MIN. 300' PER ORDER # 23720/41036/42410

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073 26383 EVELYN 1706 7-18RMH

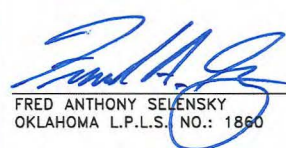
Evelyn 1706 7-18RMH:
On Evelyn 1706 7-18RMH Motor broke down hole and was not recoverable. OCC gave permission to skid over and start replacement well. SHL changed from 361'FNL to 381'FNL.



GPS OBSERVATION: LATITUDE: N35°57'19.8"
 LONGITUDE: W97°53'03.9" STATE PLANE NAD 27 Y: 347826N
LATITUDE: N35.955491 OKLAHOMA NORTH ZONE X: 2034207E
 LONGITUDE: W97.884425

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 6/18/2018
 Lease Name: EVELYN 1706 Well No.: 7-18RMH Elevation: 1015'
 Topography and Vegetation: PASTURE
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM DOVER, OK, HEAD SOUTH 1.7 MILES ON US HWY 81, THEN
HEAD EAST 1.7 MILES ON CO. RD. E0730, TURN SOUTH INTO LOCATION.


 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 12-3-2018




 Gateway Services Group, LLC
 PO. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY
 EVELYN 1706 7-18RMH
 381'FNL - 1500'FWL
 SECTION 18, T 17 N - R 06 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: ERW	DATE: 6/20/18	CHK'D: CWP
GATEWAY NO.: 18-0451-401R2	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE
1 JE	REVISED NAME	12/3/18
2 JE	REVISED LATERAL	12/3/18

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.