

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35093251000000

**Completion Report**

Spud Date: October 23, 2017

OTC Prod. Unit No.: 093-223987

Drilling Finished Date: November 22, 2017

1st Prod Date: July 03, 2018

Completion Date: July 01, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WEBSTER 4-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 4 20N 16W  
 SE SE SE SW  
 200 FSL 2360 FWL of 1/4 SEC  
 Derrick Elevation: 1806 Ground Elevation: 1789

First Sales Date: 07/20/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659722	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24			150		10	SURFACE
SURFACE	13.375	48	J-55 ST&C	673		475	SURFACE
INTERMEDIATE	9.625	36	J-55 LT&C	3323		625	SURFACE
INTERMEDIATE	7	26	P-110 GBCD	9473		140	8472
PRODUCTION	4.50	13.50#	P-110 BT&C	14488		500	7820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14488**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2018	MISSISSIPPIAN	105	39.2	515	4904	2347	FLOWING	450	64/64"	130

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
657092	640

**Perforated Intervals**

From	To
9530	14417

**Acid Volumes**

113,400 GALS HCL 15%

**Fracture Treatments**

7,286,308 LBS PROPPANT  
13,997,710 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	8220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 4 TWP: 20N RGE: 16W County: MAJOR

NE NE NE NW

100 FNL 2348 FWL of 1/4 SEC

Depth of Deviation: 8220 Radius of Turn: 750 Direction: 360 Total Length: 5381

Measured Total Depth: 14488 True Vertical Depth: 9312 End Pt. Location From Release, Unit or Property Line: 100

**FOR COMMISSION USE ONLY**

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Status: Accepted