

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250990000

Completion Report

Spud Date: January 08, 2018

OTC Prod. Unit No.: 093-223988

Drilling Finished Date: February 08, 2018

1st Prod Date: July 11, 2018

Completion Date: July 07, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GUFFY 32-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 32 20N 16W
NE NW NW NW
200 FNL 640 FWL of 1/4 SEC
Derrick Elevation: 1769 Ground Elevation: 1749

First Sales Date: 07/20/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666875	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24			150		10	SURFACE
SURFACE	9.625	36	J-55 LT&C	800		352	SURFACE
INTERMEDIATE	7	26	P-110 GBCD	8932		255	5126
PRODUCTION	4.50	13.5	P-110 BT&C	14467		560	8940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN	144	40.2	922	6402	2865	FLOWING	625	38/64"	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
666109	640

Perforated Intervals

From	To
9844	14437

Acid Volumes

104,202 GALS HCL 15%

Fracture Treatments

6,878,936 LBS PROPPANT
12,716,466 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	8542

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 32 TWP: 20N RGE: 16W County: MAJOR

SE SW SW SW

186 FSL 651 FWL of 1/4 SEC

Depth of Deviation: 8542 Radius of Turn: 306 Direction: 181 Total Length: 4861

Measured Total Depth: 14475 True Vertical Depth: 9816 End Pt. Location From Release, Unit or Property Line: 186

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Status: Accepted